Docket No.*	Transporter/ seller	Recipient	Date filed	Part 284 subpart	Est. max. daily quantity**	Aff. Y/A/ N***	Rate sch.	Date com- menced	Projected termination date
ST95-1071	Mississippi River Trans. Corp.	Delhi Gas Pipeline Corp.	12–30–94	G-S	100,000	Y	1	12–10–94	Indef.
ST95-1072	Mississippi River Trans. Corp.	MRT Energy Marketing Co.	12–30–94	G-S	5,000	Y	F	12–01–94	02–28–95
ST95-1073	Mississippi River Trans. Corp.	MRT Energy Marketing Co.	12–30–94	G-S	3,000	Y	F	12–01–94	02–28–95
ST95-1074	Mississippi River Trans. Corp.	Associated Natural Gas Co.	12–30–94	G-S	340	N	F	12–01–94	Indef.
ST95-1075	Mississippi River Trans. Corp.	National Steel Corp.	12–30–94	G-S	100,000	Y	1	12–12–94	Indef.
ST95-1076	Mississippi River Trans. Corp.	Aptian Energy Services.	12–30–94	G-S	50,000	Y	1	12-09-94	Indef.
ST95-1077	Gulf States Pipeline Corp.	Southern Nat- ural Gas Co et al.	12–30–94	С	20,000	N	1	12–01–94	05–01–99
ST95-1078	Delhi Gas Pipeline Corp.	Noram Gas Trans- mission Co., et al.	12–30–94	С	55,000	N	I	12–01–94	Indef.
ST95-1079	Delhi Gas Pipeline Corp.	El Paso Natu- ral Gas Co.	12–30–94	С	4,000	N	1	12–01–94	02–28–95
ST95-1080	Delhi Gas Pipeline Corp.	Natural Gas P/L Co. of Amer., et al.	12–30–94	С	10,000	N	I	12-01-94	Indef.

*Notice of transactions does not constitute a determination that filings comply with commission regulations in accordance with Order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

[FR Doc. 95-2179 Filed 1-27-95; 8:45 am] BILLING CODE 6717-01-P

[Docket No. CP95-167-000]

Koch Gateway Pipeline Company: Request Under Blanket Authorization

January 24, 1995.

Take notice that on January 19, 1995, Koch Gateway Pipeline Company (Koch Gateway), Post Office Box 1478, Houston, Texas 77251–1478, filed in Docket No. CP95-167-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to install a two-inch tap to enable Koch Gateway to transport natural gas to Prior Energy Corporation (Prior Energy) under Koch Gateway's ITS Rate Schedule. Koch Gateway makes such request, under its blanket certificate issued in Docket No. CP82-430–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway states that it currently provides interruptible transportation service to Prior Energy pursuant to Koch Gateway's blanket transportation certificate and the ITS agreement filed with the Commission in Docket No. ST94–6295. Specifically, Koch Gateway (as the shipper and agent for Bush Construction's Glendale Asphalt Plant (Bush Construction) is proposing to install a two-inch delivery tap and appurtenant meter and regulator station on Koch Gateway's transmission pipeline in Forrest County, Mississippi at an estimated cost of \$29,500, to provide service to Bush Construction, on behalf of Prior Energy. It is averred that Bush Construction will construct approximately .25 mile of two-inch pipeline to connect the meter station to its plant. Koch Gateway further states that the volumes proposed to be delivered to Prior Energy, 250 MMBtu average daily volume and 400 MMBtu peak day) will be within Prior Energy's currently effective entitlements.

It is stated that the estimated project cost of \$29,500 will be reimbursed by Prior Energy.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-2180 Filed 1-27-95; 8:45 am] BILLING CODE 6717-01-M

^{*}Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

**Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.